



# Malawi

## Table of Key Performance Indicators (Quarter 9 Results: October to December 2015) Report Date: February 10, 2016

Compact Signing Date:	7-Apr-11
Entry into Force Date:	20-Sep-13
End of Compact Date:	19-Sep-18
Compact Closeout Period:	17-Jan-19
Current Compact Budget:	\$350,700,000

Project/Outcome	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 through Quarter 9 Actuals (Dec 2015)	Percent Compact Target Satisfied (Dec 2015)
<b>Compact Wide</b>	Estimated Present Value of approximately 2014 PPP \$567 million of incremental benefits over 20-year life of the investment, compared to discounted costs of 2014 PPP \$333 Million. These income benefits are expected to accrue to 983,000 people.		Investment in Power Sub-Sector - total USD million committed by financial close	435,000,000	Pending <sup>1</sup>	Pending	Pending
<b>Infrastructure Development Project</b> <i>Outcomes: Improve the availability, reliability and quality of the power supply by increasing the throughput capacity and stability of the national electricity grid</i>	<i>Benefits and beneficiaries are calculated at the compact level only</i>	<b>Nkula A Refurbishment Activity</b>	Value of signed power infrastructure construction contracts	0	207,329,887 <sup>3</sup>	155,646,059	75%
		<b>Transmission Network Upgrade Activity</b> <b>Transmission and Distribution System Network Upgrade, Expansion and Rehabilitation Activity<sup>2</sup></b>	Percent disbursed of feasibility and design contracts	0	100	91	91%
<b>Power Sector Reform Project</b> <i>Outcomes: Create an enabling environment for future expansion by strengthening sector institutions and enhancing regulation and governance of the sector</i>	<i>Benefits and beneficiaries are calculated at the compact level only</i>		Cost Recovery Ratio - operating expenses + depreciation + return (weighted average cost of capital (WACC) X rate base).	142	120	143	-7%
		<b>ESCOM Turnaround Activity</b> <i>Outputs: Restored financial health to ESCOM; ESCOM rebuilt into a financially strong, well-managed company</i>	ESCOM Maintenance Expenditures ratio to planned maintenance budget <sup>4</sup>	129 <sup>5</sup>	100	72 <sup>6</sup>	72%
			Average Collection Period in days	54	45	232 <sup>7</sup>	-1976%
<b>Environment and Natural Resource Management Project</b> <i>Outcomes: Increase efficiency of hydropower generation</i>	<i>Benefits and beneficiaries are calculated at the compact level only</i>	<b>Weed and Silt Management Activity</b> <i>Outputs: Reduced impact of weeds and sedimentation by using mechanical measures at key generation or water flow management sites</i>	Value of signed weed and sediment management activity contracts	0	13,732,102	532,451	4%
		<b>Social and Gender Enhancement Fund</b> <i>Output: Improved land use management and natural resource-based economic development activities carried out by women and vulnerable groups in the Shire River Basin</i>	Value of signed ENRMAP contracts	0	Pending	1,659,273	Pending
			Value of signed SGEF Activity contracts	0	Pending	134,062	Pending

<sup>1</sup> Target to be set pending approval of an Energy Plan by the Ministry of Natural Resources, Energy and Mines.

<sup>2</sup> All indicators are at the project level.

<sup>3</sup> Target updated from TBD pending an M&E plan revision.

<sup>4</sup> Performance is measured on a quarterly basis with 100% execution targeted; this is not a cumulative indicator.

<sup>5</sup> Baseline is above 100% due to outdated figures for planned maintenance budget at start of Compact.

<sup>6</sup> Compact support for maintenance planning and execution is underway through mentoring for ESCOM personnel. Performance on this indicator is in part linked to revisions to budgeting/accounting practices.

<sup>7</sup> Underlying performance data under review to ensure accuracy of quarterly reported figures.