



Senegal Power

Key Performance Indicators

(Quarter 10 Results: January to March 2024)

Report Date: March 31, 2024

Compact Signing Date:	10-Dec-18
Entry into Force Date:	9-Sep-21
End of Compact Date:	9-Sep-26
Compact Closeout Period:	30-Sep-26 to 30-Jan-27
Compact Current Budget:	\$550,000,000

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 through Quarter 10 Actuals (March 2024)	Percent Compact Target Satisfied (March 2024)
Transmission Objective: To provide quality electricity from the lowest cost sources available to Senelec to meet the growing demand on the interconnected network in Senegal	Number of beneficiaries: 4,600,000 Definition of beneficiaries: All electricity users in the project investment areas.	Transmission Network Build Out Activity Outcome: To ensure the security and reliability of electricity supply to the Dakar peninsula, while guaranteeing long-term demand	Kilometers of transmission lines upgraded or built	0	46	Pending	Pending
		Transformer Replacement Activity Outcome: To address grid reliability and electricity quality in light of growing electricity demand resulting from increased access and Senegal's strong economic growth	Number of substations constructed or expanded	0	3	Pending	Pending
		Grid Stabilization Activity Outcome: To support the sustainability of the Transmission Project and the optimal performance of Senegal's transmission network	Adoption date of operating reserve strategy		No Target	29-Apr-19	Complete
		Distribution Network Reinforcement Activity Outcome: to reduce technical losses and the frequency and duration of power outages in the MV network outside of Dakar	Switches installed	0	126	Pending	Pending
Access Objective: To improve supply and demand for quality electricity in rural and peri-urban areas of Senegal	Number of beneficiaries: 181,000 Definition of beneficiaries: Mainly, households and firms in the access project intervention areas. People in neighboring villages may also become beneficiaries, due to the potential for increased opportunities for off-farm income-generating activities.	Supply Side Activity Outcome: to extend the electrical grid in identified regions of the country	Kilometers of distribution lines upgraded or built	Pending	1,080	Pending	Pending
		Consumer Demand Support Activity Outcome: to sustain and increase electricity demand	Number of messages on the productive uses of electricity in MCC intervention areas.	0	Pending	Pending	Pending
		Outcome: to sustain and increase electricity demand	Number of times technical assistance is provided to equipment suppliers	0	Pending	Pending	Pending
Reform Objective: To create an enabling environment to improve the financial viability of, and to ensure good governance in, the power sector, with the intent of improving the quality and quantity of the electricity supply	Number of beneficiaries: 12,600,000 Definition of beneficiaries: All electricity users in Senegal, and also electricity utilities, i.e., Senelec and other rural electrification operators.	Sector Governance Activity Outcome: to support implementation of the Government's medium- and long-term legal, regulatory, and sectoral framework and strategy	Date of promulgation of the Electricity Code		9-Sep-21	9-Jul-21	Complete
		Outcome: to support implementation of the Government's medium- and long-term legal, regulatory, and sectoral framework and strategy	GoS debt obligations to Senelec	0	0	Pending	Pending
		Regulatory Strengthening Activity Outcome: to build and expand the capacity of the electricity sector regulator (CRSE) to fulfill its statutory mandate, as described in the Roadmap and the new electricity code required under the Compact, as well as to meet new requirements in light of Senegal's expanding electricity sector	Date of promulgation of the law on the regulator		No Target	9-Jul-21	Complete
		Outcome: to build and expand the capacity of the electricity sector regulator (CRSE) to fulfill its statutory mandate, as described in the Roadmap and the new electricity code required under the Compact, as well as to meet new requirements in light of Senegal's expanding electricity sector	Date of completion of grid audit		No Target	20-Oct-22	Complete
		Outcome: to build and expand the capacity of the electricity sector regulator (CRSE) to fulfill its statutory mandate, as described in the Roadmap and the new electricity code required under the Compact, as well as to meet new requirements in light of Senegal's expanding electricity sector	Tariff study completion		No Target	13-Aug-21	Complete
Utility Strengthening Activity Outcome: to improve Senelec's commercial, financial, operational, and environmental performance	Functional GIS of MV/LV network		Pending	Pending	Pending		