



# Senegal Power

## Key Performance Indicators

(Quarter 2 Results: January to March 2022)

Report Date: May 10, 2022

Compact Signing Date:	10-Dec-18
Entry into Force Date:	9-Sep-21
End of Compact Date:	9-Sep-26
Compact Closeout Period:	27-Jan-17
Compact Current Budget:	\$550,000,000

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 through Quarter 2 Actuals (March 2022)	Percent Compact Target Satisfied (March 2022)
<b>Transmission</b> <b>Objective: To provide quality electricity from the lowest cost sources available to Senelec to meet the growing demand on the interconnected network in Senegal</b>	Number of beneficiaries: 4,600,000  Definition of beneficiaries: All electricity users in the project investment areas.	<b>Transmission Network Build Out Activity</b>  Outcome: To ensure the security and reliability of electricity supply to the Dakar peninsula, while guaranteeing long-term demand.	Kilometers of transmission lines upgraded or built	0.0	45.5	Pending	Pending
		<b>Transformer Replacement Activity</b>  Outcome: To address grid reliability and electricity quality in light of growing electricity demand resulting from increased access and Senegal's strong economic growth.	Number of substations constructed or expanded	0.0	3.0	Pending	Pending
		<b>Grid Stabilization Activity</b>  Outcome: To support the sustainability of the Transmission Project and the optimal performance of Senegal's transmission network	Adoption date of operating reserve strategy		No Target	29-Apr-19	Complete
		<b>Distribution Network Reinforcement Activity</b>  Outcome: to reduce technical losses and the frequency and duration of power outages in the MV network outside of Dakar.	Switches installed	0.0	126.0	Pending	Pending
<b>Access</b> <b>Objective: To improve supply and demand for quality electricity in rural and peri-urban areas of Senegal</b>	Number of beneficiaries: 181,000  Definition of beneficiaries: Mainly, households and firms in the access project intervention areas. People in neighboring villages may also become beneficiaries, due to the potential for increased opportunities for off-farm income-generating activities.	<b>Supply Side Activity</b>  Outcome: to extend the electrical grid in identified regions of the country.	Kilometers of distribution lines upgraded or built	Pending	No Target	Pending	Pending
		<b>Consumer Demand Support Activity</b>  Outcome: to sustain and increase electricity demand	Number of messages on the productive uses of electricity in MCC intervention areas.	0.0	Pending	Pending	Pending
		(Continuation of Consumer Demand Support Activity)	Number of times technical assistance is provided to equipment suppliers	0.0	Pending	Pending	Pending
<b>Reform</b> <b>Objective: To create an enabling environment to improve the financial viability of, and to ensure good governance in, the power sector, with the intent of improving the quality and quantity of the electricity supply</b>	Number of beneficiaries: 12,600,000  Definition of beneficiaries: All electricity users in Senegal, and also electricity utilities, i.e., Senelec and other rural electrification operators.	<b>Sector Governance Activity</b>  Outcome: to support implementation of the Government's medium- and long-term legal, regulatory, and sectoral framework and strategy.	Date of promulgation of the Electricity Code		9-Sep-21	5-Jul-21	Complete
		(Continuation of Sector Governance Activity)	GoS debt obligations to Senelec	0.0	0.0	Pending	Pending
		<b>Regulatory Strengthening Activity</b>  Outcome: to build and expand the capacity of the electricity sector regulator (CRSE) to fulfill its statutory mandate, as described in the Roadmap and the new electricity code required under the Compact, as well as to meet new requirements in light of Senegal's expanding electricity sector.	Date of promulgation of the law on the regulator		Pending	9-Jul-21	Complete
		(Continuation of Regulatory Strengthening Activity)	Date of completion of grid audit		Pending	26-Nov-21	Pending
		(Continuation of Regulatory Strengthening Activity)	Tariff study completion		Pending	13-Aug-21	Complete
		<b>Utility Strengthening Activity</b>  Outcome: to improve Senelec's commercial, financial, operational, and environmental performance.	Functional GIS of MV/LV network		Pending	Pending	Pending