



# Ghana II

## Key Performance Indicators (Quarter 15 Results: January to March 2020) Report Date: July 10, 2020

Compact Signing Date:	6-Aug-14
Entry into Force Date:	6-Sep-16
End of Compact Date:	6-Sep-21
Compact Closeout Period:	7-Sep-21 to 1-Jan-22
Compact Current Budget:	\$308.2 million

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 thru Quarter 15 Actuals (June 2020)	Percent Compact Target Satisfied (June 2020)
<b>ECG Financial and Operational Turnaround Project</b> <i>Outcomes: Improved utility financial health, credit-worthiness and cost effective service delivery</i>	<i>Estimated discounted \$357.5 million increase in income over the life of the investment. Compared to discounted costs of \$143.3 million. These income benefits are expected to accrue to 4.8 million people.</i>	<b>EFOT Project Level Outcomes</b>	System Average Interruption Duration Index (SAIDI) Accra East (Hours)	144.57	116.00	5.71	486%
			System Average Interruption Duration Index (SAIDI) Accra West (Hours)	186.46	149.15	9.47	474%
		<b>Modernizing Utility Operations Activity</b>	Number of females participating in STEM internship and mentoring program	0	450	232	51.56%
		<b>ECG Technical Loss Reduction Activity</b>	Kilometers of distribution lines upgraded or built (Kilometers)	0	2,002	0	0%
			Distribution substation capacity added	0	1,786	0	0%
		<b>EFOT Process Milestones</b>	Value of signed power infrastructure construction contracts	0	TBD	\$104,724,264	0%
			Percent disbursed of power infrastructure construction contracts	0	100%	24.27%	24.27%
			Temporary employment generated in power infrastructure projects	0	Monitoring only	313	Monitoring only
		<b>Regulatory Strengthening and Capacity Building Project</b> <i>Outcomes: Improved regulatory/policy environment and coordinated least cost sector expansion</i>	<i>Not applicable, benefits and beneficiaries incorporated in ECG Financial and Operational Turnaround Project.</i>	<b>Tariff Review and Regulatory Activity</b>	Cost-reflective tariff regime (%)	TBD	TBD
<b>Access Project</b> <i>Outcomes: Increased productivity of enterprises and social institutions</i>	<i>N/A</i>	<b>Access Infrastructure Activity</b>	Length of secondary LV cables installed (Kilometers)	0	17,887	0	0%
			<b>Social Inclusiveness &amp; Improved Partnership Activity</b>	Number of customers assisted through outreach for electricity connection	0	TBD	0
		<b>Access Process Milestones</b>	Value of signed power infrastructure feasibility and design contracts (USD)	0	1,300,000.00	821,929.50	63%
			Temporary employment generated in power infrastructure projects	0	Monitoring only	0	Monitoring only
<b>Energy Efficiency/Demand-Side Management Project</b> <i>Outcomes: Reduced peak load growth of consumers</i>	<i>Estimated 19.6 million beneficiaries. Projected economic benefits are TBD.</i>	<b>Improved Energy Auditing</b>	Number of Sustainable Energy Service Center trainers trained in energy auditing	0	18	0	0%
			<b>Education and Public Information</b>	Number of students reached	0	9,575	0
		<b>DSM Infrastructure</b>	Number of LED lights installed	0	14,588	0	0%
			Value of signed power infrastructure construction contracts (USD)	0	TBD	\$11,543,169	0%
			Percent disbursed of power infrastructure construction contracts (%)	0	100%	21.09%	21.09%

		<b>EEDSM Process Milestones</b>	Temporary employment generated in power infrastructure projects	0	Monitoring only	174	Monitoring only
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