



# Ghana II

## Key Performance Indicators

(Quarter 14 Results: October to December 2019)

Report Date: January 10, 2020

Compact Signing Date:	6-Aug-14
Entry into Force Date:	6-Sep-16
End of Compact Date:	6-Sep-21
Compact Closeout Period:	7-Sep-21 to 1-Jan-22

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 thru Quarter 14 Actuals (December 2019)	Percent Compact Target Satisfied (December 2019)
<b>ECG Financial and Operational Turnaround Project</b> Outcomes: Improved utility financial health, credit-worthiness and cost effective service delivery	<i>Estimated discounted \$357.5 million increase in income over the life of the investment. Compared to discounted costs of \$143.3 million. These income benefits are expected to accrue to 4.8 million people.</i>	<b>EFOT Project Level Outcomes</b>	System Average Interruption Duration Index (SAIDI) Accra East (Hours)	144.57	116.00	7.48	480%
			System Average Interruption Duration Index (SAIDI) Accra West (Hours)	186.46	149.15	12.37	467%
		<b>Modernizing Utility Operations Activity</b>	Number of females participating in STEM internship and mentoring program	0	450	232	51.56%
			<b>ECG Technical Loss Reduction Activity</b>	Kilometers of distribution lines upgraded or built (Kilometers)	0	2,002	0
		Distribution substation capacity added		0	1,786	0	0%
		<b>EFOT Process Milestones</b>	Value of signed power infrastructure feasibility and design contracts (USD)	0	TBD	\$29,548,365	0%
			Percent disbursed of power infrastructure feasibility and design contracts (%)	0	100%	39.20%	39.20%
Temporary employment generated in power infrastructure projects	0		Monitoring only	313	Monitoring only		
<b>Regulatory Strengthening and Capacity Building Project</b> Outcomes: Improved regulatory/policy environment and coordinated least cost sector expansion	<i>Not applicable, benefits and beneficiaries incorporated in ECG Financial and Operational Turnaround Project.</i>	<b>Tariff Review and Regulatory Activity</b>	Cost-reflective tariff regime (%)	TBD	TBD	Pending	Pending
<b>Access Project</b> Outcomes: Increased productivity of enterprises and social institutions	<i>N/A</i>	<b>Access Infrastructure Activity</b>	Length of secondary LV cables installed (Kilometers)	0	17,887	0	0%
			<b>Social Inclusiveness &amp; Improved Partnership Activity</b>	Number of customers assisted through outreach for electricity connection	0	TBD	0
		<b>Access Process Milestones</b>		Value of signed power infrastructure feasibility and design contracts (USD)	0	1,300,000.00	821,929.50
			Temporary employment generated in power infrastructure projects	0	Monitoring only	0	Monitoring only
<b>Energy Efficiency/Demand-Side Management Project</b> Outcomes: Reduced peak load growth of consumers	<i>Estimated 19.6 million beneficiaries. Projected economic benefits are TBD.</i>	<b>Improved Energy Auditing</b>	Number of SESCOs trainers trained in energy auditing	0	18	0	0%
			<b>Education and Public Information</b>	Number of students reached	0	9,575	0
		<b>DSM Infrastructure</b>		Number of LED lights installed	0	14,588	0
			<b>EEDSM Process Milestones</b>	Value of signed power infrastructure feasibility and design contracts (USD)	0	TBD	\$4,987,266
		Percent disbursed of power infrastructure feasibility and design contracts (%)		0	100%	18.5%	18.5%
		Temporary employment generated in power infrastructure projects		0	Monitoring only	91	Monitoring only

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