



Ghana II

Key Performance Indicators

(Quarter 5 Results: October to December 2017)

Report Date: February 10, 2018

Compact Signing Date:	6-Aug-14
Entry into Force Date:	6-Sep-14
End of Compact Date:	6-Sep-19
Compact Closeout Period:	7-Sep-19 to 1-Jan-20
Compact Current Budget:	\$498.2 million

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 thru Quarter 5 Actuals (Dec 2017)	Percent Compact Target Satisfied (Dec 2017)
Compact Wide			Percentage of households connected to the national grid	TBD	TBD	Pending	Pending
ECG Financial and Operational Turnaround Project (338.5 Current Budget) Outcomes: Improved utility financial health, credit-worthiness and cost effective service delivery	<i>Estimated discounted \$357.5 million increase in income over the life of the investment. Compared to discounted costs of \$143.3 million. These income benefits are expected to accrue to 4.8 million people.</i>		System Average Interruption Duration Index (SAIDI)	185.48	TBD	16.65	Pending
			Value of signed power infrastructure feasibility and design contracts	0	TBD	Pending	Pending
			Percent disbursed of power infrastructure feasibility and design contracts	0	100	Pending	Pending
NEDCo Financial and Operational Turnaround Project (54.2 Current Budget) Outcomes: Improved utility financial health, credit-worthiness and cost effective service delivery	<i>Estimated 1.4 million beneficiaries. Projected economic benefits are TBD.</i>		System Average Interruption Duration Index (SAIDI)	278.9	TBD	29	Pending
			Value of signed power infrastructure feasibility and design contracts	0	TBD	Pending	Pending
			Percent disbursed of power infrastructure feasibility and design contracts	0	100	Pending	Pending
Regulatory Strengthening and Capacity Building Project (3.4 million Current Budget) Outcomes: Improved regulatory/policy environment and coordinated least cost sector expansion	<i>Not applicable, beneficiaries incorporated in ECG/NEDCo Financial Turnaround Projects.</i>	Tariff Review and Regulatory Activity (2.4 million Current Budget) Outcome: Strengthen ratemaking and other regulatory processes	Cost-reflective tariff regime	TBD	TBD	Pending	Pending
Access Project (10 million Current Budget) Outcomes: Increased productivity of enterprises and social institutions	TBD		Value of signed power infrastructure feasibility and design contracts	0	TBD	Pending	Pending
			Temporary employment generated in power infrastructure projects	0	TBD	Pending	Pending
Power Generation Sector Improvement (15.5 million Current Budget) Outcomes: Increased private sector generation of electricity	<i>Estimated 19.6 million beneficiaries. Projected economic benefits are TBD.</i>		Installed generation capacity	2,831	5000	4379.1	71%
			Total electricity supply	TBD	TBD	15,323,123	Pending
			Power plant availability	TBD	TBD	73.1	Pending
Energy Efficiency/Demand-Side Management Project (26.1 million Current Budget) Outcomes: Reduced peak load growth of consumers	<i>Estimated 19.6 million beneficiaries. Projected economic benefits are TBD.</i>		Value of signed power infrastructure feasibility and design contracts	0	N/A	Pending	Pending
			Percent disbursed of power infrastructure feasibility and design contracts	0	100	Pending	Pending