



# Ghana II

## Key Performance Indicators

(Quarter 5 Results: October to December 2017)

Report Date: February 10, 2018

Compact Signing Date:	6-Aug-14
Entry into Force Date:	6-Sep-14
End of Compact Date:	6-Sep-19
Compact Closeout Period:	7-Sep-19 to 1-Jan-20
Compact Current Budget:	\$498.2 million

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 1 thru Quarter 5 Actuals (Dec 2017)	Percent Compact Target Satisfied (Dec 2017)
Compact Wide			Percentage of households connected to the national grid	TBD	TBD	Pending	Pending
<b>ECG Financial and Operational Turnaround Project</b> Outcomes: Improved utility financial health, credit-worthiness and cost effective service delivery	<i>Estimated discounted \$357.5 million increase in income over the life of the investment. Compared to discounted costs of \$143.3 million. These income benefits are expected to accrue to 4.8 million people.</i>		System Average Interruption Duration Index (SAIDI)	185.48	TBD	16.65	Pending
			Value of signed power infrastructure feasibility and design contracts	0	TBD	Pending	Pending
			Percent disbursed of power infrastructure feasibility and design contracts	0	100	Pending	Pending
<b>NEDCo Financial and Operational Turnaround Project</b> Outcomes: Improved utility financial health, credit-worthiness and cost effective service delivery	<i>Estimated 1.4 million beneficiaries. Projected economic benefits are TBD.</i>		System Average Interruption Duration Index (SAIDI)	278.9	TBD	29	Pending
			Value of signed power infrastructure feasibility and design contracts	0	TBD	Pending	Pending
			Percent disbursed of power infrastructure feasibility and design contracts	0	100	Pending	Pending
<b>Regulatory Strengthening and Capacity Building Project</b> Outcomes: Improved regulatory/policy environment and coordinated least cost sector expansion	<i>Not applicable, beneficiaries incorporated in ECG/NEDCo Financial Turnaround Projects.</i>	<b>Tariff Review and Regulatory Activity</b> Outcome: Strengthen ratemaking and other regulatory processes	Cost-reflective tariff regime	TBD	TBD	Pending	Pending
<b>Access Project</b> Outcomes: Increased productivity of enterprises and social institutions	TBD		Value of signed power infrastructure feasibility and design contracts	0	TBD	Pending	Pending
			Temporary employment generated in power infrastructure projects	0	TBD	Pending	Pending
<b>Power Generation Sector Improvement</b> Outcomes: Increased private sector generation of electricity	<i>Estimated 19.6 million beneficiaries. Projected economic benefits are TBD.</i>		Installed generation capacity	2,831	5000	4379.1	71%
			Total electricity supply	TBD	TBD	15,323,123	Pending
			Power plant availability	TBD	TBD	73.1	Pending
<b>Energy Efficiency/Demand-Side Management Project</b> Outcomes: Reduced peak load growth of consumers	<i>Estimated 19.6 million beneficiaries. Projected economic benefits are TBD.</i>		Value of signed power infrastructure feasibility and design contracts	0	N/A	Pending	Pending
			Percent disbursed of power infrastructure feasibility and design contracts	0	100	Pending	Pending