



# Benin II

## Key Performance Indicators (Quarter 8 Results: April to June 2019) Report Date: August 10, 2019

Compact Signing Date:	9-Sep-15
Entry into Force Date:	22-Jun-17
End of Compact Date:	22-Jun-22
Compact Closeout Period:	22-June-22 - 22-Sept-22
Compact Current Budget:	\$375 million

FY 2019 Scorecard Performance	
<input checked="" type="checkbox"/>	Control of Corruption
<input checked="" type="checkbox"/>	Democratic Rights
<input checked="" type="checkbox"/>	Pass Half Overall (13/20)

Project/Objective	Projected Economic Benefits and Beneficiaries	Activity/Outcome	Key Performance Indicators	Baseline	End of Compact Target	Quarter 3 through Quarter 4 Actuals (June 2019)	Percent Compact Target Satisfied (June 2019)
<b>Policy Reform and Institutional Strengthening Activity</b>  <i>Objective: to improve the governance, management, and operations of the electricity sector by strengthening the capacity of the Société Béninoise d'Energie Electrique ("SBEE"), Autorité de Regulation de l'Electricité ("ARE"), and the other Government of Benin institutions in the power sector.</i>	<i>Projected Beneficiaries: 9.8 Million. As defined, projected beneficiaries are those who are or will be connected to the electricity grid in the next 20 years.</i>	<b>Policy, Regulation, and Institutional Support Activity</b>  <i>Outcome: Improved overall governance of the electricity sector in Benin.</i>	Approval of IPP institutional framework	Date	17-Jul-18	Pending	
			Approval of Tariff Policy and Tariff Plan	Date	27-Jul-18	Pending	
			Approval of cost-reflective tariffs	Date	24-Aug-18	Pending	
		<b>Utility Strengthening Activity</b>  <i>Outcome: Operational independence of SBEE and improved core business functions so as to become more financially viable and better able to serve its customers.</i>	Customer satisfaction Index	TBD	TBD	Pending	
			SBEE worker satisfaction index	TBD	TBD	62%	
	<b>Public Information and Education Activity</b>  <i>Outcome: Public informed about energy sector policy reforms and changed energy use behavior through information and education about energy efficiency, renewable electricity sources and related topics including tariff changes.</i>	Validation and adoption of tariff study report	Date	27-Feb-18	26-Oct-17	100%	
<b>Electricity Generation Project</b>  <i>Objective: to (A) increase the hours of operation for businesses and public and social services; (B) reduce reliance on costlier sources of energy; (C) reduce losses of products and perishable goods; and (D) improve productivity for users of electricity</i>	<i>Projected Beneficiaries: 9.8 Million. As defined, projected beneficiaries are those who are or will be connected to the electricity grid in the next 20 years.</i>	<b>Photovoltaic ("PV") Generation Activity</b>  <i>Outcome: Addresses Benin's power supply deficit by providing a renewable source of electricity.</i>	Generation capacity added (Megawatts)	0	45	0	0%
		<b>Hydroelectric Generation Activity</b>  <i>Outcome: Rehabilitation of the Yeripao Hydropower Plant.</i>	Generation capacity added (Megawatts)	0	0.5	0	0%
<b>Electricity Distribution Project</b>  <i>Objective: to (A) increase the hours of operation for businesses and public and social services, (B) reduce reliance on costlier sources of energy, (C) reduce losses of products and perishable goods, and (D) improve productivity for users of electricity</i>	<i>Projected Beneficiaries: 9.8 Million. As defined, projected beneficiaries are those who are or will be connected to the electricity grid in the next 20 years.</i>	<b>Regional Grid Strengthening Activity</b>  <i>Outcome: Modernization of Benin's electricity distribution infrastructure to expand grid capacity to accommodate future growth, improve reliability and reduce losses and outages</i>	Kilometers of distribution lines upgraded or built	0	TBD	0	0%
			Distribution substation capacity added	0	TBD	0	0%
		<b>Cotonou Grid Strengthening Activity</b>  <i>Outcome: Increased capacity of the Cotonou grid and improved reliability of the network through investments in a variety of priority infrastructure projects.</i>	Kilometers of distribution lines upgraded or built	0	TBD	0	0%
			Distribution substation capacity added	0	TBD	0	0%
		<b>National Electricity Dispatch Activity</b>  <i>Outcome: Construction of a national distribution control center ("NDCC")</i>	National Dispatch Control Center constructed	Date	26-Feb-20	Pending	
			Back-up National Dispatch Control Center constructed	Date	26-Feb-20	Pending	
			Supervisory control data acquisition (SCADA) equipment installed	Date	TBD		
			Telecommunication system equipment installed	Date	TBD		
<b>Off Grid Electricity Access Project</b>  <i>Objective: to increase access to electricity and thereby (A) increase the hours of operation for businesses and public and social services, (B) reduce reliance on costlier sources of energy, (C) reduce losses of products and perishable goods, and (D) improve productivity for users of electricity</i>	TBD	<b>Enabling Environment for Off-Grid Electricity Access Activity</b>  <i>Outcome: Design and implementation of a national off-grid electrification framework in form and substance satisfactory to MCC, and development of market information, market characterization, outreach to the private sector and sector donors, and community-led engagement on the OCEF (Off-Grid Clean Energy Facility Activity).</i>	Number of businesses investing in decentralized energy solutions	TBD	Pending	Pending	
		<b>Off-Grid Clean Energy Activity</b>  <i>Outcome: Increased access to electricity for the currently unconnected majority of the population in rural and peri-urban areas.</i>	Grant amount (CFA)	0	TBD	0	
			Amount Leveraged	0	TBD	0	